

Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292
Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

December 15, 2010

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
P O Box 615
Frankfort, KY 40602-0615

Dear Mr. Derouen:

RE; Case No. 2010-00230

Enclosed you will find the original and a copy of Grayson RECC's revised tariff sheets as approved in your order of November 30, 2010.

Sincerely,



Don M. Combs
Mgr. Finance & Accounting

RECEIVED

DEC 17 2010

PUBLIC SERVICE
COMMISSION

Grayson Rural Electric Cooperative Corporation

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PUBLIC SERVICE
COMMISSION

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 10

CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
On-Peak Energy per kWh
Off-Peak Energy per kWh

\$15.00
.19876
.06577

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: December 13, 2010

Service on and after
EFFECTIVE DATE: November 30, 2010

ISSUED BY: *Carroll Kelly* President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 10

CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. **Delivery Point.** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: December 13, 2010

Service on and after
EFFECTIVE DATE: November 30, 2010

ISSUED BY: *David Hill* President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 11 CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge

\$25.00

On-peak Energy per kWh

.18807

Off-peak Energy per kWh

.06577

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: December 13, 2010

Service on and after
EFFECTIVE DATE: November 30, 2010

ISSUED BY: Carol Hill Smith President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No.2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 11

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: December 13, 2010

Service on and after
EFFECTIVE DATE: November 30, 2010

ISSUED BY: *Courtney Hill Smith* President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 15

CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: December 13, 2010

Service on and after
EFFECTIVE DATE: November 30, 2010

ISSUED BY: Campbell President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 16 CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE RATE PER UNIT

Availability

Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge	\$25.00
Energy Charge per kWh	.06617
Demand Charge per kW	5.57

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: December 13, 2010 EFFECTIVE DATE: November 30, 2010 Service on and after
ISSUED BY: *Carol Hill Kaley* President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: December 13, 2010

Service on and after
EFFECTIVE DATE: November 30, 2010

ISSUED BY: Clayton Hill President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 2
REVISED SHEET NO.: 18.10
REPLACING SHEET NO. 18.10

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

AVAILABILITY

Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
Energy Charge

\$20.00
.10732

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: December 13, 2010

Service on and after
EFFECTIVE DATE: November 30, 2011

ISSUED BY: *Christopher Kinsley*

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 2
REVISED SHEET NO.: 18.20
REPLACING SHEET NO.18.20

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

Terms of Payment

The above rates are net, the gross being 10% higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

Rules and Regulations

Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE: December 13, 2010

Service on and after
EFFECTIVE DATE: November 30, 2010

ISSUED BY: *Carol Hill Dancy*

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30 2010

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 19

CLASSIFICATION OF SERVICE

TEMPORARY SERVICE RATE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all temporary service purposes subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge Per KWH

\$50.00
.10732

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$50.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: December 13, 2010

Service on and after
EFFECTIVE DATE: November 30, 2010

ISSUED BY: Campbell Stief

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 19

CLASSIFICATION OF SERVICE

TEMPORARY SERVICE RATE	RATE PER UNIT
<p><u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.</p> <p><u>METERING</u> Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>SERVICE PROVISIONS</u> 1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.</p> <p>3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.</p> <p><u>ENERGY EMERGENCY CONTROL PROGRAM</u> This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.</p>	

DATE OF ISSUE: December 13, 2010

Service on and after
EFFECTIVE DATE: November 30, 2010

ISSUED BY: *Clayton Hill* President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge	\$10.00
First 300 kWh	.07732
Next 200 kWh	.09232
All Over 500 kWh	.13732

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: December 13, 2010

Service on and after
EFFECTIVE DATE: November 30, 2010

ISSUED BY: *Carol Hill Sing* President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: December 13, 2010

Service on and after
EFFECTIVE DATE: November 30, 2010

ISSUED BY: *Ann H. Smith* President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

RULES AND REGULATIONS

16. APPLICATION FOR ELECTRIC SERVICE

Each prospective customer and/or spouse desiring electric service will be required to sign the Cooperative's form "Application for Membership and Electric Service" before service is supplied by the Cooperative. Also, where applicable, the prospective customer must sign a contract pertaining to their particular service. The prospective customer must provide the Cooperative with applicable permits and fully executed right-of-way easements, for customer's property only. At the time of application for service, the customer must also furnish his/her social security number, phone number, permanent address, place of employment, and name of spouse.

17. MEMBERSHIP FEE

Each prospective customer shall pay a membership fee of \$15.00 before or at the time of service is supplied. When the customer requests to go off-service, the membership fee will be applied against the final bill with the credit balance, if any, being refunded to the customer.

18. TEMPORARY SERVICE

Customers requesting temporary service, as defined elsewhere, may be required to pay all costs of construction, removing, connecting, and disconnecting service. Certain facilities that are temporary in nature will be provided to customers making application for same, provided they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit amount to be determined by the Cooperative. Upon termination of such service, if payment was made based on estimated usage, it will be adjusted to actual usage, and either a refund or additional billing will be issued to such temporary customer.

Any temporary service will be provided under the Temporary Service Rate Tariff, Schedule 19. (T)

Temporary service required for a period in excess of eighteen (18) months shall require approval of the Cooperative.

DATE OF ISSUE: December 13, 2010

EFFECTIVE DATE: November 30, 2010

ISSUED BY: Cara Hill Dancy

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

RULES AND REGULATIONS

42. INSTALLATION AND RECONNECTION CHARGES

A service charge will be made for all reconnects made under 807 KAR 5:006, Section 8. Service charge for reconnects made during normal working hours - \$30.00. Service charge for reconnects made after normal hours - \$70.00. In some instances, a remote disconnect switch will be installed. If service is disconnected for nonpayment or if a reconnect is made with the switch, a fee of \$30 for each disconnect and \$30 for each reconnect will be applied to the member's account for this extra service and is due and payable, at the time such account is collected.

(T)

43. INSTALLATION AND RECONNECTION CHARGES – EXCEPTIONAL CIRCUMSTANCES

When, upon a customer's request, an installation or reconnection takes place after normal working hours and by the nature of the installation or reconnection should require more than two (2) hours to complete, the customer shall be charged an additional \$50.00 for each hour, or portion of an hour, exceeding two (2) hours. This charge shall be in addition to the \$70.00 charge for the first mandatory two (2) hours.

44. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative to send a serviceman to the customer's premises for collecting a delinquent account, a service charge of \$30.00 will be applied to the customer's account for the extra service rendered, due and payable at the time such delinquent account is collected. If service is disconnected for nonpayment, an additional charge of \$30.00 will be added for reconnecting service during regular work hours. The charge may be assessed if the utility representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the utility representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The Cooperative may make a field collection charge only once in any billing period.

45. RETURNED CHECK CHARGE

When a check received in payment of a customer's account is returned unpaid by the bank for any reason, the Cooperative will notify the customer by form letter "Notice of Returned Check" stating the amount of the check and the reason for return. A \$25.00 service charge will be added to the customer's account for each returned check.

Issuance of a check that is later returned un-honored by the bank will not delay the normal collection procedures.

DATE OF ISSUE: June 15, 2009

Service on and after
EFFECTIVE DATE: June 3, 2009

ISSUED BY: *Campbell King*

President & C.E.O., 109 Bagby Park, Grayson, KY